STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING																
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER BONANZA 1023-17N1CS						
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES						
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME PONDEROSA						
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515						
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217									9. OPERATOR E-MAIL julie.jacobson@anadarko.com							
	AL LEASE NUM	BER	10. 20. 110.110		11. MINERAL OWNERSHIP					12. SURFACE OWNERSHIP						
(FEDERAL, INDIAN, OR STATE) UTU37355 13. NAME OF SURFACE OWNER (if box 12 = 'fee')) FEE	\circ	FEDERAL INDIAN STATE FEE						
13. NAME	OF SURFACE	OWNER (if box 12 =		14. SURFACE OWNER PHONE (if box 12 = 'fee')												
15. ADDR	ESS OF SURFA		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')													
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT						
(11 DOX 12	= INDIAN)				YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCATION OF WELL					OOTAGES		QTR-QTR		TION	TOWNSHIP	RANGE		MERIDIAN			
LOCATION AT SURFACE 240				5 FNL	FNL 1843 FEL		SWNE		17 10.0 S		23	23.0 E S		S		
Top of Uppermost Producing Zone 825					SL 2137 FWL		SESW		17 10.0 S		23	23.0 E		S		
At Total Depth 825				FSL	SL 2137 FWL		SESW		17	10.0 S	23.0 E		S			
21. COUNTY UINTAH 22. DISTANCE TO NEAREST LEASE LINE (Feet) 825 23. NUMBER OF ACRES IN DRILLING UNIT 1920												Т				
25. DISTANCE TO NEAREST (Applied For Drilling or Con								POOL		26. PROPOSED DEPTH MD: 8516 TVD: 7859						
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496						
5180 WYB000291 Hole, Casing, and Cement Informatio											43-0					
String	Hole Size	Casing Size	Length	Weig		•	Max Mud			Cement		Sacks	Yield	Weight		
Surf	11	8.625	0 - 1940	28.0	0 J-55 LT8	ķС	0.2			Type V		180	1.15	15.8		
Prod	7.875	4.5	0 - 8516	11.6	6 I-80 LT8	R.C	12.5		Dron	Class G nium Lite High Strength		270 250	3.38	15.8		
1100	7.075	4.5	0 - 0510	11.0	0 1-00 £10	***	12.3	,	11611	50/50 Poz		1260	1.31	14.3		
ATTACHMENTS																
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES																
w w	ELL PLAT OR M	AP PREPARED BY LI	CENSED SURVE	COMPLETE DRILLING PLAN												
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
I ✓ DIF	DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)								TOPOGRAPHICAL MAP							
NAME Danielle Piernot TITLE Regulatory Analyst							PHONE 720 929-6156									
SIGNATURE					DATE 09/24/2012 EN				IAIL danielle.piernot@anadarko.com							
	BER ASSIGNED)4753219(0000		APP	APPROVAL Pern					all Carlotte and the second se						

